Using Copulas for Modeling Dependence in Wind Power

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Abstract--Wind power is clean and renewable source of energy in all countries and circles. Moreover, wind power is one of the world's largest and most accessible sources of renewable energy. In this paper, marginal distributions were fitted to each of the variables and to examine the relationship between wind speed of Elazig, Bitlis and Van with COPULA method. The results show that there is a weak dependence between wind speed of Elazig, Bitlis and Van.

Keywords-- Wind Speed; COPULA Method; Marginal Modeling.

1. INTRODOUCTION

The wind is a clean, free, and readily available renewable energy source. Each day, around the world, wind turbines are taking the wind's power and transforming it to electricity. This source of power generation moves an increasingly significant role in the way we power our world.

- [1] investigated stochastic dependencies of wind speed for a large data set of German on- and offshore weather stations and discover that these dependencies not become to be extremely nonlinear but constant over time, usage copula theory, they describe the value at risk of energy generation for established allocation sets of wind farms and reproduce optimum allocation plans. They discover that the optimized allocation of wind farms may substantially balance the full wind energy suppling on daily as well as hourly frequency. [2] submitted European wind power samples which are produced from the modeled stochastic process, under the prior case of a modeled perfect market environment, wind power effects send out decisions and for this reason leads to varieties in power equilibriums. Stochastic power equilibriums are applied in a comprehensive model of the European electricity network, based on the formed samples and lastly, is used to a Monte Carlo method describe power flows and probabilities in the system.
- [3] taken the problem of collecting wind power, submitted here, is to refrain the assumption of extreme values of correlation, point perfect dependence or perfect independence of the generation and approve secondary values of correlation, which they debate is of particular interest for small-scale siting analysis, where the ripples of wind power production influence the capacity value or the size of energy storage. They provide a formulation that is based on the integration of the joint probability density function (PDF) of the wind power, they prepare this PDF by means of copula theory in order to deal with the related representation of the marginal PDFs and they define the PDF of wind power and the associated duration curve.
- [4] said the increasing influence of renewable distributed generation in power systems requires the modeling of this stochastic construction in operation and organizing studies, an integration study of photovoltaic and wind turbines, spreaded in a distribution network, investigated based on the stochastic modeling using Archimedean copulas as a new effective instrument.
- [5] submitted a review of the potential and utilization of the renewable energy sources in Turkey.
- [6] indicated that wind energy source isn't efficiently used in Turkey and how the using of wind energy potential, said some general report for regarding political construction and the without support mechanism of Turkey, given a comparison between some advanced countries and Turkey and said that energy planning and management are essential to support wind energy which has a vital significance for the growth and future of Turkey.
- [7] said wind energy utilization in Turkey, sharply increased throughout world and reported Turkey has an abundance of wind energy sources.

In this study, we evaluated dependence these wind power variables revealed that wind speed of Bitlis, Elazığ and Van has weak dependence. Hence these pairs were used for modelling dependence by employing types of copulas. For the marginal modelling, the results of probability distributions fitting to these wind power variables indicated that the wind speed of Bitlis, Elazığ and Van time series Lognormal and Gamma distribution.

2. MATERIAL AND METHOD

2.1. Copula Functions

The copula function is suggested to measure dependence of multivariate variables. Based on the famous Sklar's theorem in Sklar (1959), copulas give to put in place the efficient idea of splitting the description of a multivariate model into two parts: the marginal distributions on one side, the dependence structure (copula) on the other part. Let X and Y be random variables with continuous distribution functions F_X and F_Y , which are uniformly distributed on the interval [0,1]. Then,

there is a copula such that for all $x, y \in R$,

$$F_{XY}(X,Y) = C(F_X(X), F_Y(Y)). \tag{1}$$

The copula C for (X,Y) is the joint distribution function for the pair $F_X(X)$, $F_Y(Y)$ provided F_X and F_Y continuous.

The joint probability density of the variables X and Y is obtained from the copula density $(u, v) = \frac{\partial^2 C(u, v)}{\partial u \partial v}$, as follows:

$$f_{xy}(x, y) = c(u, v) f_x(x) f_y(y),$$
 (2)

where $f_x(\mathbf{X})$ and $f_y(y)$ are the marginal densities of the random variables X and Y. According to Sklar (1959) an n-dimensional joint distribution can be dissociated into its n-univariate marginal distributions and an n-dimensional copula. In the widening of Sklar's theorem to continuous conditional distributions, it is indicates that the lower (left) and upper (right) tail dependence of two random variables is given for the copula as:

$$\lambda_{l} = \lim_{u \to 0} P(F_{\chi}(x) \le u \mid F_{y}(x) \le u) = \lim_{u \to 0} C(u, u) / u$$

$$\lambda_{u} = \lim_{u \to 1} P(F_{\chi}(x) > u \mid F_{y}(x) > u) = \lim_{u \to 1} 1 - 2u - C(u, u) / 1 - u$$
(4)

where λ_I and $\lambda_U \in [0,1]$ [9-10-11-12-13-14-15-16-17-18-19-20-21].

2.2. Copula Models

Archimedean Copulas

Since they are easily obtained depending on the single variable generator function, these copula families are often used in practice. Genest and Mackay (1985) one of the interesting properties of Archimedean copulas is that they are easily related to dependence measures.

Gumbel Copula: Copula is described with the help of generator function $\phi(t) = (-lnt)^{\theta}$, $\theta \ge 1$;

$$C_{\theta}(u,v) = \exp\left(-\left[\left(-\ln u\right)^{\theta} + \left(-\ln v\right)^{\theta}\right]^{1/\theta}\right)$$
 (5)

where θ is the copula parameter restricted to [1, ∞).

Clayton Copula: Copula is described with the help of generator function $\phi(t) = \frac{t^{-\theta} - 1}{\theta}$,

$$C_{\theta}(u, v) = (u^{-\theta} + v^{-\theta} - 1).$$
 (6)

where θ is the copula parameter restricted to $(0, \infty)$.

Frank Copula: Copula is described w with the help of generator function; $\phi(t) = -\ln \frac{-e^{-\theta t} - 1}{e^{-\theta} - 1}$;

$$C_{\theta}\left(u,v\right) = -\frac{1}{\theta}\ln\left(1 + \frac{\left(e^{-\theta u} - 1\right)\left(e^{-\theta v} - 1\right)}{\left(e^{-\theta} - 1\right)}\right) \tag{7}$$

where θ is the copula parameter restricted to $(0, \infty)$.

Joe Copula: Copula is described with the help of generator function; $\phi(t) = -\ln[1 - (1 - t)^{\theta}]$

$$C_{\theta}(u,v) = 1 - [(1-u)^{\theta} + (1-v)^{\theta} - (1-u)^{\theta} (1-v)^{\theta}]^{1/\theta}$$
(8)

where θ is the copula parameter restricted to $[1, \infty)$.

The BB1 Copula (Clayton-Gumbel): Copula is given by

$$C(u,v) = 1 - (u_1^{-\theta} + u_2^{-\theta} - u_1^{-\theta} u_2^{-\theta})^{1/\theta}$$
(9)

with $\theta \in [1, \infty)$.

The BB6 Copula (Joe-Gumbel): Copula is

$$C(u_1, u_2, \theta, \delta) = 1 - (1 - \exp\{-[(-\log(1 - u_1^{-\theta}))^{\delta} + (-\log(1 - u_2^{-\theta}))^{\delta}]^{\frac{1}{\delta}}\})^{\frac{1}{\theta}}$$
(10)

with $\theta \in [1, \infty) \cap \delta \in [1, \infty)$.

The BB7 (Joe-Clayton): Copula is given by

$$C(u_1, u_2, \theta, \delta) = 1 - (1 - [(1 - u_1^{-\theta})^{-\delta} + (1 - [(1 - u_2^{-\theta})^{-\delta} - 1]^{\frac{1}{\delta}})^{\frac{1}{\theta}}$$
(11)

with $\theta \in [1, \infty) \cap \delta \in [0, \infty)$.

The BB8 (Frank-Joe): Copula is

$$C(u_1, u_2, \theta, \delta) = \frac{1}{\delta} (1 - [1 - \frac{1}{1 - (1 - \delta)\theta} (1 - (1 - \delta u_1)^{\theta}) (1 - (1 - \delta u_2)^{\theta})] \frac{1}{\theta})$$
(12)

with $\theta \in [1, \infty) \cap \delta \in (0, 1]$.

Elliptical Copulas

Gaussian copula: The copula function can be written as;

$$C(u, v; \rho) = \int_{-\infty}^{\Phi^{-1}(u)} \int_{-\infty}^{\Phi^{-1}(v)} \frac{1}{2\pi\sqrt{1-\rho^2}} \exp\left(\frac{2\rho rs - r^2 - s^2}{2(1-\rho^2)}\right) drds$$
 (13)

where $u = F_{Y_1}(y_1)$, $v = F_{Y_2}(y_2)$ is the inverse of the standard normal distribution and ρ is the general correlation coefficient

Student t copula: Student t copula: The Student's t-copula allows for joint fat tails and an increased probability of joint extreme events compared with the Gaussian copula. This copula can be written as;

$$C_{\rho,\nu}(u,v) = \int_{-\infty}^{t_{\nu}^{-1}(u)} \int_{-\infty}^{t_{\nu}^{-1}(v)} \frac{1}{2\pi(1-\rho^2)^{1/2}} \left\{ 1 + \frac{x^2 - 2\rho xy + y^2}{\nu(1-\rho^2)} \right\}^{-(\nu+2)/2} ds dt$$
 (14)

where ρ , ν parameters of the t copula.

Survival Copulas

Survival Copula is described

$$C_{180}(u, v) = u + v - 1 + C(1 - u, 1 - v)$$
 (15)

Then $P[X > x, Y > y] = C(\overline{F}(x), \overline{G}(y))$. The function C is called the survival copula of (X, Y).

3. DATA SET

Wind speed of Bitlis, Elazığ and Van data was obtained from Elazig general Directorate of Meteorology daily prices between 01.01.2012 – 31.12.2017. There are 2192 observations in total. Table 1 summarizes statistics of series. In table 1

Mean value of the data are different from each other and the corresponding standard deviations are fairly different. Skewness of the wind speed of Bitlis, Elazığ and Van are positive. It is indicated that wind speed of Bitlis, Elazığ and Van are skewed right beside. The high kurtosis of Bitlis wind power series reveals that extreme value changes often occur when the tail of series distributions shows fatness. The Jarque-Bera (JB) test shows that the normality of each return series distribution is strongly rejected at 0.05 level, which means all the six index distributions are non-normal.

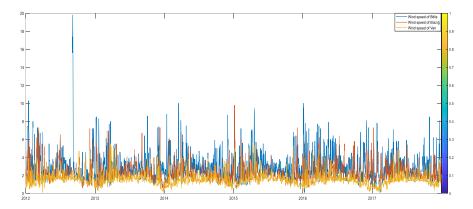


Figure 1: Wind Speed of Bitlis, Elazığ and Van change over years respectively

	Bitlis	Elazığ	Van
Mean	2,963458	2,32570	1,565922
Median	2,600000	2,10000	1,500000
Maksimum	19,80000	9,80000	5,600000
Minumum	0,100000	0,00000	0,100000
Std.Dev	1,585329	1,02679	0,689136
Skewness	2,815257	1,77800	1,722892
Kurtosis	20,22551	4,99500	8,616717
Jarqure Bera	29375,32	30675,03	3695,779
Probability	0,000000	0,000000	0,00000

Table 1: Summary Statistics

4. RESULTS

4.1. Fitting marginal distrubutions to wind speed of Bitlis, Elazığ and Van

Before evaluating the dependence, marginal distributions were fitted to each of the variables. For wind speed of Bitlis, Elazığ and Van, the most popular distributions were used, namely Logistic, Weibull, Gamma, Lognormal and Exponential. The probability density distribution and parameter estimates are shown Table 2 and Table 3. In all cases, the estimates were obtained using the method of maximum likelihood. The best distribution was selected based on Akaike information criteria and Bayes information Criteria and graphical indicator. From Table 2, wind speed of Bitlis and Elazığ time series are best Lognormaldistribution and wind speed of Van time series is best Gamma distribution.

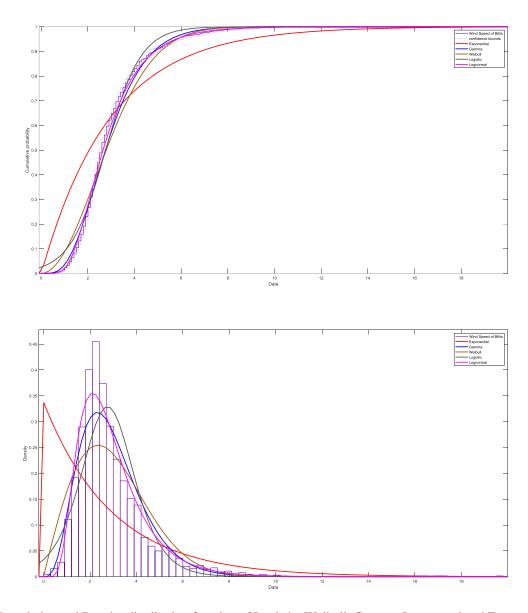


Figure2: Cumulative and Density distribution function of Logistic, Weibull, Gamma, Lognormal and Exponential Wind Speed of Bitlis, respectively

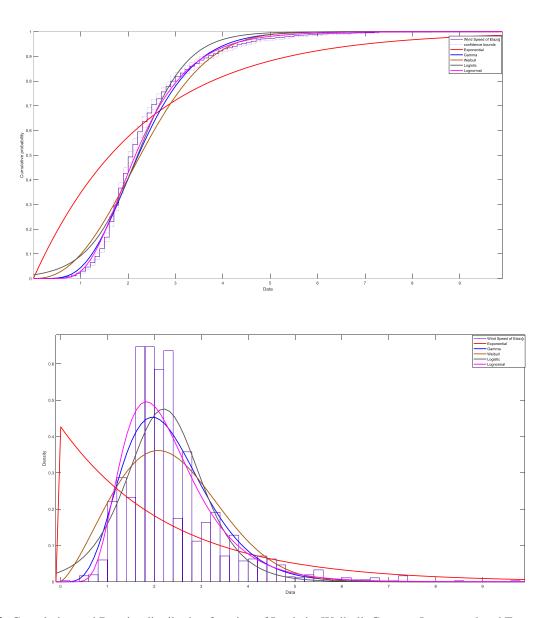


Figure3: Cumulative and Density distribution function of Logistic, Weibull, Gamma, Lognormal and Exponential Wind Speed of Elazığ, respectively.

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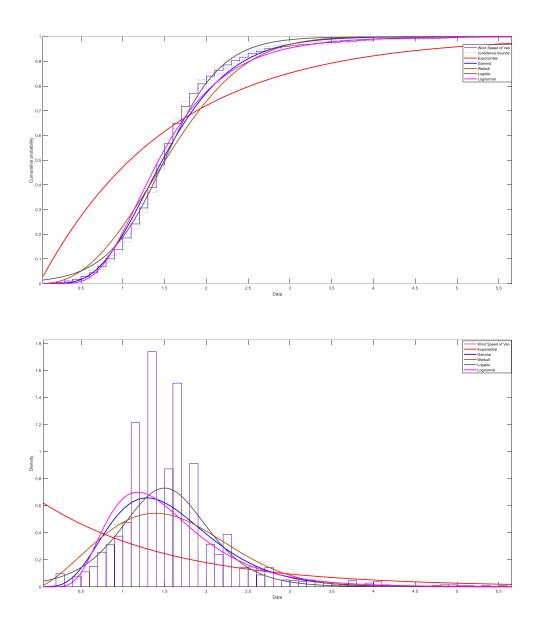


Figure4: Cumulative and Density distribution function of Logistic, Weibull, Gamma, Lognormal and Exponential Wind Speed of Van, respectively

 $\textbf{Table 2:} \ \text{Pe}\underline{\text{rformance evaluation of different probability distributions fitted to wind speed of Bitlis, } \underline{\text{Ela}}\underline{\text{zig}} \ \text{and } Van$

	Logistic	Weilbull	Gamma	Exponential	Lognormal
Wind speed of Bitlis					
Logl	-3760,01	-3762,46	-3571,54	-4464,8	-3527,51
AIC	7524,02	7528,92	7147,08	8933,6	7059,02
BIC	7526,702	7531,62	7149,71	8936,2	7061,70
Wind speed of Elazığ					
Logl	-2537,06	-2564,49	-2394,61	-3389,15	-2350,78
AIC	5078,12	5132,98	4793,22	6782,3	4705,56
BIC	5080,80	5135,66	4795,90	6784,9	4708,24
Wind speed of Van					
Logl	-2101,34	-2191,29	-2055,14	-3175,06	-2091,4
AIC	4206,68	4386,58	4114,28	6354,12	4186,8
BIC	4209,36	4389,26	4116,96	6356,80	4189,4

Table 3: Parameters of the probability distributions fitted to wind speed of Bitlis, Elazığ and Van, respectively

	Logistic		Weilbull G		Gamma		Exponential	Lognormal	
	μ	σ	α	β	α	β	μ	μ	σ
Wind speed of Bitlis	2,75705	0,759664	3,35109	1,979	4,56529	0,649128	2,96346	0,972855	0,475595
Wind speed of Elazığ	2,20026	0,525591	2,64523	2,32989	6,11428	0,383028	2,34194	0,766983	0,40585
Wind speed of Van	1,49934	0,385815	1,76498	2,34028	5,68069	0,275657	1,56592	0,357882	0,439338

4.2. Copulas for modeling dependence

In this study, to model dependence of wind speed of Bitlis, Elazığ and Van, we used the most common single parameter Archimedean families such as the Clayton, Gumbel, Frank and Joe. Furthermore, four Archimedean copula families with two parameters, namely the Clayton-Gumbel (BB1), the Joe-Gumbel (BB6), The Joe-Clayton (BB7) and the Joe-Frank (BB8). We also used the corresponding survival copulas. In addition, we used elliptical copulas; Gaussian Student t.In figure 5, we give raw data and transformed data, namely we used It is shown that empirical distribution functions in figure 6, 7, 8. We obtain correlation coefficients between wind speed of Bitlis and Elazig; Kendall Tau $\tau = 0,201$ and Spearman Rho $\rho = 0,284$, correlation coefficients between wind speed of Bitlis and Van; Kendall Tau $\tau = 0,299$ and Spearman Rho $\rho = 0.405$ and correlation coefficients between wind speed of Van and Elazığ; Kendall Tau $\tau = 0.266$ and Spearman Rho $\rho = 0.361$. Accordingly, it is observed that the relationship of wind speed of Bitlis, Elazığ and Van are weak in the positive direction. But, it is observed that the relationship between wind speed of Bitlis and Vanis more strong than wind speed of Bitlis and Elazığ and Elazığ and Van. From table 4 and table 5, according to the Log l value, AIC and BIC criteria, it is obtained that as the relationship between wind speed of Bitlis and Elazığ are modelling by Survival BB8 copula, the relationship between wind speed of Bitlis and Van is modelling by Tawn type 1 copula and the relationship between wind speed of Elazığ and Van are modeling by Rotated Tawn Type 2 180 degrees' copula. In table 4, the calculated tail dependence values for the pairs wind speed of Bitlis and Elazığ when $\lambda_{ij} = 0$, $\lambda_{ij} = 0$, symmetric tail dependency is observed in the tail of these pairs. From table 5, for the wind speed of Bitlis and Van pairs, tail dependency coefficients are $\lambda_u = 0.33 \lambda_t = 0$. From table 6, for the wind speed of Elaziğ and Van pairs, tail dependency coefficients are $\lambda_u = 0$ $\lambda_t = 0$, 24. According to these values, wind speed of Bitlis and Van pairs pairs have the highest upper tail dependency and wind speed of Elazığ and Van pairs pairs have the lowest upper tail dependency. In figure 9, 10,11 for each copula used, we are prioritizing for Logl value of each copula and we are shown scatter garph of the relationship between wind speed of Bitlis, Elazığ pairs, Bitlis- Van pairs and Elazığ- Van pairs, respectively.

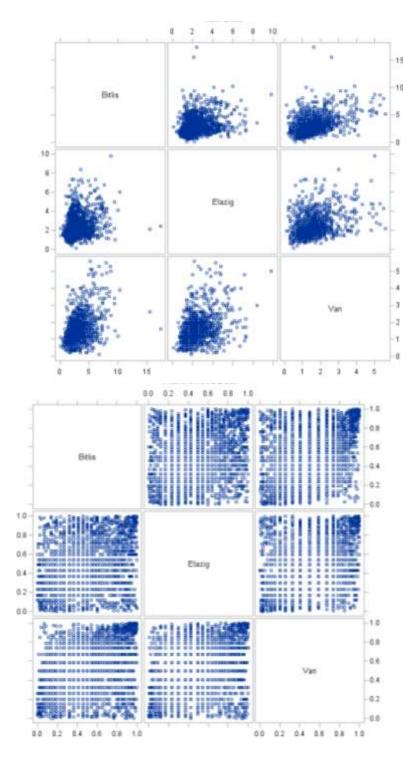


Figure 5: Raw data and Transformed data figure

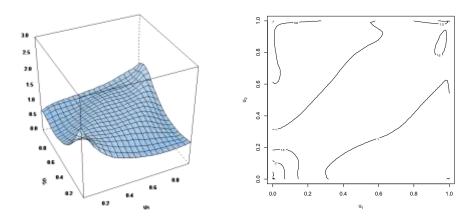


Figure 6: Three and two dimensional Kernel distrubution function of wind speed of Bitlis and Elazığ respectively

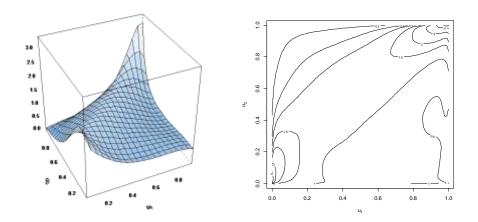


Figure 7: Three and two dimensional Kernel distribution function of wind speed of Bitlis and Van respectively

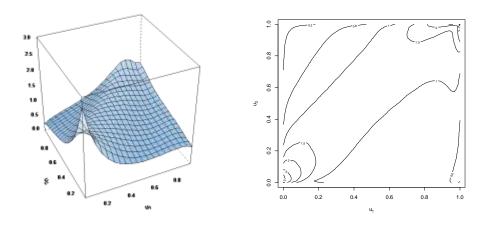


Figure 8: Three and two dimensional Kernel distribution function of wind speed of Elazığ and Van respectively

Table 4: Parameters, Logl, AIC and BIC of different copulas fitted to wind speed of Bitlis and Elazığ

Family	θ	ρ	V	λ_{u}	λ_l	LogL	AIC	BIC
Gaussian (1)		0,2		0	0	43,82	-85,63	-79,94
Student t (2)		0,21	12,78	0,01	0,01	49,33	-94,67	-83,28
Clayton (3)	0,25			0	0,06	44,8	-87,6	-81,91
Gumbel (4)	1,12			0,14	0	30,39	-58,78	-53,08
Frank (5)	1,35			0	0	52,23	-102,45	-96,76
Joe (6)	1,12			0,14	0	14,19	-26,39	-20,7
BB1 (7)		0,2	1,04	0,05	0,04	46,67	-89,33	-77,95
BB6 (8)		1	1,12	0,14	0	30,29	-56,58	-45,2
BB7 (9)		1,03	0,24	0,04	0,05	45,54	-87,08	-75,69
BB8 (10)		6	0,22	0	0	50,56	-97,12	-85,73
Survival Clayton (13) (Clayton 180 degrees)	0,18			0,02	0	23,25	-44,49	-38,8
Survival Gumbel(14) (Gumbel 180 degrees)	1,15			0	0,17	47,62	-93,23	-87,54
Survival Joe(16) (Joe 180 degrees)	1,2			0	0,22	38,63	-75,25	-69,56
Survival BB1(17)(BB1 180 degrees)		0,01	1,14	0	0,17	47,68	-91,35	-79,97
Survival BB6 (18) (BB6 180 degrees)		1	1,15	0	0,17	47,59	-91,17	-79,79
Survival BB7 (19) (BB7 180 degrees)		1,16	0,09	0	0,18	43,02	-82,04	-70,66
Survival BB8(20) (BB8 180 degrees)		1,73	0,8	0	0	59,77	-115,53	-104,15
Tawn type 1 (104)		1,19	0,35	0,11	0	25,31	-46,62	-35,23
Rotated Tawn Type 1 180 degrees (114)		1,22	0,35	0	0,13	36,41	-68,82	-57,44
Tawn type 2 (204)		1,2	0,35	0,12	0	25,59	-47,17	-35,79
Rotated Tawn Type 2 180 degrees (214)		1,25	0,35	0	0,14	41,45	-78,91	-67,52

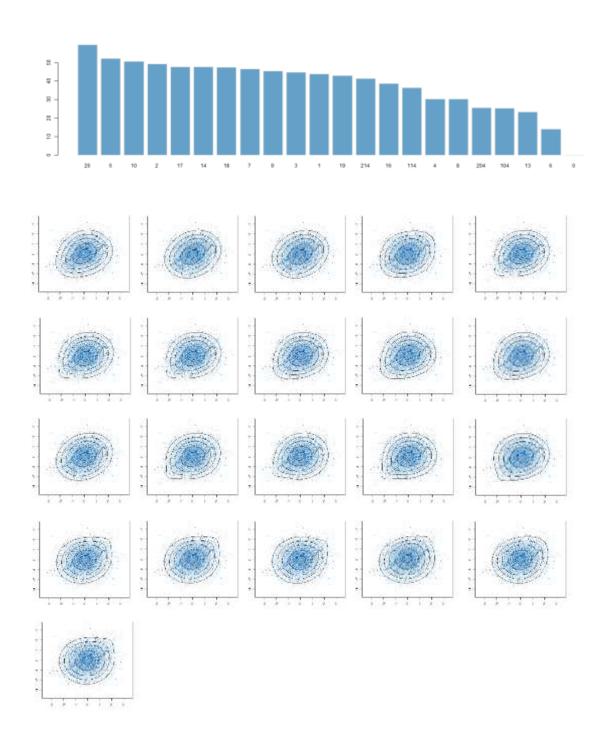


Figure 9: Logl of different copulas fitted to wind speed of Bitlis and Elazığ, respectively.

Table 5: Parameters, Logl, AIC and BIC of different copulas fitted to wind speed of Bitlis and Van

				2	2			
Family	θ	ρ	ν	λ_u	λ_l	LogL	AIC	BIC
Gaussian (1)		0,4		0	0	186,02	-370,04	-364,35
Student t (2)		0,41	9,87	0,06	0,06	199,16	-394,33	-382,94
Clayton (3)	0,45			0	0,22	116,98	-231,96	-226,27
Gumbel (4)	1,34			0,32	0	193,02	-384,05	-378,36
Frank (5)	2,69			0	0	191,82	-381,64	-375,95
Joe (6)	1,46			0,39	0	159,69	-317,38	-311,69
BB1 (7)		0,08	1,3	0,29	0	195,59	-387,18	-375,8
BB6 (8)		1	1,34	0,32	0	192,98	-381,95	-370,57
BB7 (9)		1,36	0,25	0,33	0,06	186,21	-368,42	-357,04
BB8 (10)		2,44	0,81	0	0	204,82	-405,64	-394,25
Survival Clayton (13) (Clayton 180	0,56			0,29	0	173,46	-344,92	-339,23
degrees)								
Survival Gumbel (14) (Gumbel 180	1,31			0	0,3	152,1	-302,2	-296,51
degrees)								
Survival Joe (16) (Joe 180 degrees)	1,35			0	0,33	93,91	-185,82	-180,13
Survival BB1 (17)(BB1 180 degrees)		0,36	1,14	0,18	0,16	192,83	-381,66	-370,27
Survival BB6 (18) (BB6 180 degrees)		1	1,31	0	0,3	151,97	-299,94	-288,56
Survival BB7 (19) (BB7 180 degrees)		1,15	0,48	0,23	0,17	187,07	-370,14	-358,75
Survival BB8 (20) (BB8 180 degrees)		6	0,38	0	0	184,67	-365,35	-353,96
Tawn type 1 (104)		1,87	0,45	0,33	0	241,26	-504,52	-493,13
Rotated Tawn Type 1 180 degrees (114)		1,29	0,48	0	0,19	88,87	-173,75	-162,36
Tawn type 2 (204)		1,33	048	0,21	0	116,45	-228,89	-217,51
Rotated Tawn Type 2 180 degrees (214)		1,76	0,43	0	0,31	205,65	-407,3	-395,91

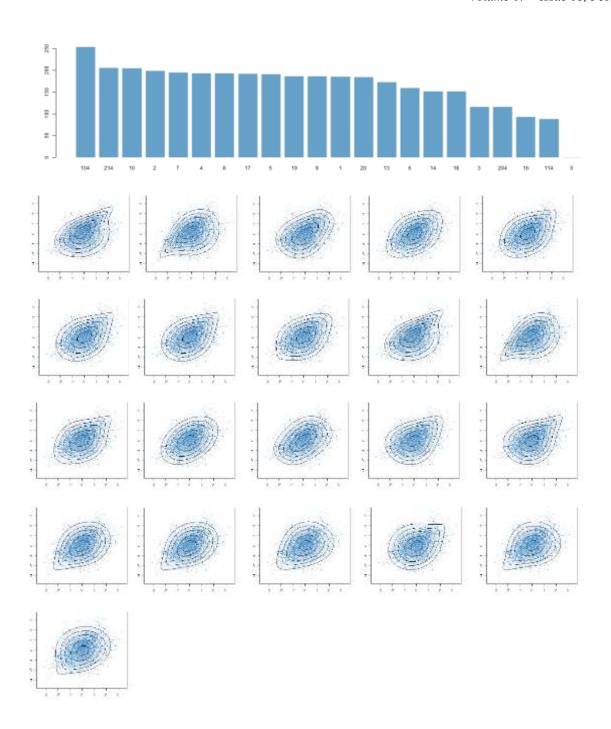


Figure 10: Logl of different copulas fitted to wind speed of Bitlis and Van, respectively.

Table 6: Parameters, Logl, AIC and BIC of different copulas fitted to wind speed of Elazığ and Van

Family	θ	ρ	V	λ_{u}	λ_l	LogL	AIC	BIC
Gaussian (1)		0,31		0	0	108,62	-215,25	-209,56
Student t (2)		0,31	12,18	0,02	0,02	115,21	-226,43	-215,04
Clayton (3)	0,42			0	0,2	108,4	-214,8	-209,11
Gumbel (4)	1,2			0,22	0	77,317	-152,35	-146,65
Frank (5)	1,98			0	0	-109,15	-216,3	-210,61
Joe (6)	1,21			0,22	0	41,55	-81,11	-75,41
BB1 (7)		0,33	1,06	0,08	0,14	114,56	-225,13	-213,74
BB6 (8)		1	1,2	0,22	0	77,05	-150,1	-138,71
BB7 (9)		1,06	0,39	0,08	0,17	112,69	-221,38	-210
BB8 (10)		6	0,3	0	0	104,42	-204,83	-193,45
Survival Clayton (13) (Clayton 180 degrees)	0,31			0,1	0	63,24	-124,48	-118,79
Survival Gumbel (14) (Gumbel 180 degrees)	1,25			0	0,26	122,13	-242,25	-236,56
Survival Joe (16) (Joe 180 degrees)	1,34			0	0,32	105,25	-208,5	-202,81
Survival BB1 (17)(BB1 180 degrees)		0,04	1,23	0	0,24	122,9	-241,8	-230,42
Survival BB6 (18) (BB6 180 degrees)		1	1,25	0	0,26	122,1	-240,2	-228,82
Survival BB7 (19) (BB7 180 degrees)		1,28	0,16	0,01	0,28	118,48	-232,95	-221,57
Survival BB8 (20) (BB8 180 degrees)		1,84	0,87	0	0	124,63	-245,25	-233,87
Tawn type 1 (104)		1,38	0,41	0,21	0	80,6	-157,2	-145,81
Rotated Tawn Type 1 180 degrees (114)		1,29	0,41	0	0,17	81,12	-158,25	-146,86
Tawn type 2 (204)		1,25	0,41	0,15	0	55,73	-107,46	-96,08
Rotated Tawn Tyne 2 180 degrees (214)		1.5	0.41	0	0.24	135.74	-267.48	-256.1

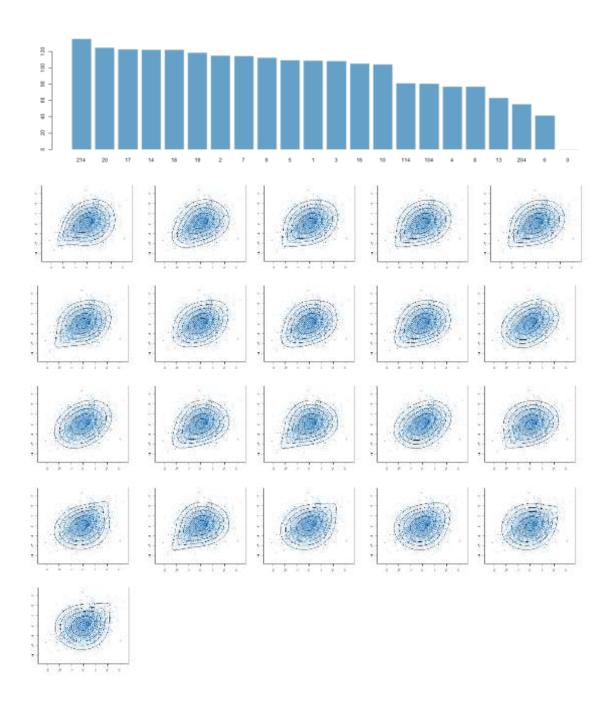


Figure 11: Logl of different copulas fitted to wind speed of Elazığ and Van, respectively.

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